



Hoover Electric Power

Colorado River
Commission of Nevada

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CRC's Marketing Regulations Adopted

The Colorado River Commission's proposed regulations related to NAC chapter 538 were adopted on June 23, 2014 (LCB File No. R148-13). The adopted regulations were needed to implement provisions of the Hoover Power Allocation Act of 2011 (43 USC Sec. 619a), and A.B. 199 adopted in the 2013 session of the Nevada Legislature (NRS 704.787), and to update other provisions of NAC 538. The adopted regulations change, in part:

- Provisions governing practice and procedure before the Commission that pertain to how hearings, public processes and in particular the hydropower marketing and allocation process will be conducted, and how to participate;
- Provisions regarding the marketing and allocation of power to current contractors;
- Provisions governing the marketing and allocation of certain power from Hoover Dam to new allottees;
- Various provisions governing electric power contracting by the Commission and other matters addressed in NAC 538; and
- Current risk management procedures and additional risk management procedures.

The final adopted regulations may be found on CRC's Post-2017 Allocation website:

www.crchoverallocation.com

Public Meetings on CRC's Proposed Allocation Criteria

9/11/2014—Las Vegas

9/11/2014—Pahrump

9/12/2014—Overton

Western Area Power Administration

Public Comment Forums

9/16/2014—Las Vegas, NV

9/17/2014—Ontario, CA

9/18/2014—Phoenix, AZ

WESTERN MARKETING PROCESS UPDATE

Western Issues Notice Announcing Proposed Resource Pool Allocation

On August 8, 2014, Western Area Power Administration issued a Federal Register Notice (FRN) announcing the proposed Boulder Canyon Project Post-2017 Resource Pool Allocation (BCP Proposed Allocation) developed under the Conformed Marketing Criteria published in the Federal Register on June 14, 2012 (77 FR 35671). The 2012 Conformed Criteria established a resource pool defined as "Schedule D" to be allocated to new allottees. The BCP Proposed Allocation was determined by applying the final marketing criteria (78 FR 79436) to applications received during the call for applications (deadline for submittal was March 31, 2014). Western received 107 applications for Schedule D power.

Western held three Public Information Forums in August 2014. Western will hold three Public Comment Forums in September: September 16 in Las Vegas, NV, September 17 in Ontario, CA, and September 18 in Phoenix, AZ. All interested entities may attend these forums. Interested entities may submit written comments to Western by September 19, 2014.

To learn more about Western's process, visit their website at: http://www.wapa.gov/dsw/pwrmt/BCP_Remarketing/BCP_Remarketing.htm.

Proposed Allocation Criteria for Marketing Nevada's Share of Hoover Schedule D Electric Power

The Hoover Power Allocation Act of 2011, authorized Western Area Power Administration to offer 50-year contracts to existing federal Hoover power contractors at 95% of their current allocations under Schedule A and B, and authorized allocation of the remaining 5% of Hoover power under Schedule D to "new allottees" which have not previously received Hoover power. The CRC is now in the process of developing proposed criteria for the allocation of Hoover Schedule D power which consists of 11,510 kW of capacity and 25,113,000 kWh of energy.

The CRC is developing its proposed Hoover Schedule D power allocation criteria through a public process consisting of public meetings and hearings. Public meetings to discuss the proposed allocation criteria and application for Hoover Schedule D power will be held on September 11 in Las Vegas and Pahrump, and September 12 in Overton. For more information, including times and locations, and to register for a meeting, please visit CRC's Post-2017 Allocation website at: www.crchoovertime.com and click on "Register for the September Public Meetings."

Following the public meetings, CRC staff will consider comments received and submit its proposed allocation criteria and draft application for Commission approval. Staff anticipates possible action by the Commission on the proposed allocation criteria in October 2014.

When the allocation criteria is adopted, CRC staff will host a series of public meetings in Las Vegas, Pahrump, and Overton to discuss the approved allocation criteria and answer any questions related to the application process. It is anticipated that the CRC will issue a call for applications in November 2014, with applications due in December 2014. CRC staff will review the applications and prepare a draft order for Commission consideration. A 30-day public comment period will precede a Commission decision. Following the comment period, the Commission will conduct a hearing and issue a decision. The Commission's decision will be provided to interested parties and advertised in the *Las Vegas Review-Journal* and the *Reno Gazette-Journal*. For more information and to download a copy of the CRC's proposed allocation and eligibility criteria, please visit CRC's Post-2017 Hoover Allocation website at: www.crchoovertime.com.

Colorado River Commission

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